

**TOWN OF BRAINTREE
ELECTRIC LIGHT DEPARTMENT**



LARGE GENERAL SERVICE

**Mass. DPU #166
cancels
Mass. DPU #158**

Designation:	G-2										
Available In:	Braintree, Massachusetts										
Applicable To:	Any customer having a demand of 75 kW or more for all purposes not specifically provided for in other schedules.										
Rate:	<table><tr><td>Customer Charge:</td><td>\$25.00</td></tr><tr><td>Demand Charge:</td><td>\$10.05 per kW Demand</td></tr><tr><td>Energy Charge:</td><td>\$0.06891 per kWh</td></tr><tr><td>Transmission Charge:</td><td>\$0.02150 per kWh</td></tr><tr><td>Distribution Charge:</td><td>\$0.03956 per kWh</td></tr></table>	Customer Charge:	\$25.00	Demand Charge:	\$10.05 per kW Demand	Energy Charge:	\$0.06891 per kWh	Transmission Charge:	\$0.02150 per kWh	Distribution Charge:	\$0.03956 per kWh
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Demand Charge:	\$10.05 per kW Demand										
Energy Charge:	\$0.06891 per kWh										
Transmission Charge:	\$0.02150 per kWh										
Distribution Charge:	\$0.03956 per kWh										
Prompt Payment Discount:	There shall be a discount of 10% of the bill if payment is received within 15 days from date of bill; discount is not applicable to Energy Charge, Demand Charge or Customer Charge.										
Minimum Bill:	The customer charge plus billing demand charge for the month.										
Primary Metering:	This rate shall apply to meter measurements at the primary side of the transformer at customer's location; if metering is done at the secondary side of such transformer, meter will be compensated to reflect primary measurement.										
General Terms and Conditions:	All bills unpaid after 30 days will be subject to an interest charge of 1.5% per month on the unpaid balance. This interest charge will be effective from billing date of the unpaid balance.										

**Termination
Notice:**

24 months notice required before switching to self-generation or changing to another supplier of energy. 12 months notice required for all other cases.

Billing Demand:

The billing demand charge for the month shall be calculated based on the regional network transmission peak load during that month. The highest 15 minute interval of that peak transmission hour multiplied by four will be used to calculate the monthly demand charge.

Effective Date:

July 1, 2015